

REQUEST FOR PROPOSAL

(No. RFP/CB/2025/2)

e-Bidding

For

Sale of Crude Oil

From

CB/OS-2 BLOCK

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Section A – E-auction details

1. Overview

1.1. Introduction

1.1.1. Vedanta Limited (“Vedanta”) is the operator for CB/OS-2 Block (“CB Block”) located in Suvali, Surat district of the state of Gujarat, India. The CB Block was awarded by the Government of India (“GOI”) on 30th June 1998 under a Production Sharing Contract (“CB PSC”) and is currently held by a joint venture consisting of the Oil & Natural Gas Corporation Limited (“ONGC”), Vedanta Limited and Invenire Petrodyne Limited (formerly Tata Petrodyne Limited) (“IPL”) (together with Vedanta called the “Sellers”).

1.1.2. In line with the notification published by Ministry of Petroleum and Crude Oil (MoPNG) on 1st July 2022 and the Gazette Notification issued on 11th July 2022 as “Deregulating sale of Domestically produced Crude Oil” notification (“Ministry Notifications”), Vedanta has issued a Notice Inviting Offer dated 23 July 2025 and invited offers from interested companies (each, a “Bidder” and collectively, the “Bidders”) to offtake 02 Parcels (each Parcel of 210,000 barrels or 27 KT) of Crude Oil available for sale from the Delivery/Sales Point in accordance with the terms and conditions of this RFP and the Crude Oil Sales Agreement (the “COSA”). The Buyer shall make its own evacuation arrangements to offtake and transport of Crude Oil from the Delivery/Sales Point.

1.1.3. Vedanta has appointed M/s Mjunction Services Limited as an independent agency “e-auction agency”, to conduct e-Bidding process for sale of Crude Oil through an online web based electronic bidding portal which is available at <https://eps.buyjunction.in/gasbidding> (the “e-Tendering Portal”) and <https://auction.coaljunction.com> (the e-Portal) for bidding (collectively hereinafter referred as the “e-Bidding Platform”) (Refer Section B).

1.2. Details of the Crude Oil offered from the Fields

Details of Crude Oil offered from the field is as follows:

S. N	Parameter	Particulars
1.	Name of the field and Block	CB/OS-2 Block, Suvali, Gujarat
2.	Delivery/Sales Point	Adani Ports and Terminal, Hazira, Gujarat. Refer to COSA for further details
3.	Crude Oil Quantity offered	02 Parcel [Each Parcel of 210,000 barrels] Parcel 1: Aug'25 Cargo – 01 Parcel Parcel 2: Nov'25/Dec'25 Cargo – 01 Parcel For Parcel 2, no later than 31 st August 2025, Sellers shall notify the Buyer of the month of parcel availability.

4.	Laycan	Refer Annexure - I for the tentative laycans for parcels
5.	Duration of Crude Oil offered*	Parcel 1: 24 th Aug 2025 – 28 th Aug 2025 Parcel 2: 1 st Nov 2025 – 31 st Dec 2025
6.	Pricing formula	Refer to Clause 2.1 of RFP
7.	Scope	Buyers to make all necessary arrangements for evacuation and offtake of oil from the Delivery/Sales Point.
8.	Mode of Deliveries	Coastal
9.	Quality	As made available by Sellers at the Delivery/Sales Point at the time and place of loading, Refer Annexure III for Oil Quality
10.	URL for registration and document upload for technical evaluation	https://eps.buyjunction.in/gasbidding
11.	Queries	cairnoilbidding@mjunction.in

*For details, please refer to the COSA

1.3.e-Bidding Process

The overall e-Bidding process will be conducted in two phases – pre-qualification phase and e-Bidding/competitive e-Bidding phase. The detailed activities in these two phases have been outlined below:

1.3.1. Phase 1 – Pre-qualification

1.3.1.1 Publishing of e-Bidding documents: To apprise potential Bidders of the e-Bidding process and key terms of the agreement, the bid documents such as the Request for Proposal (RFP) and Crude Oil Sale Agreement (COSA), etc. would be made available on landing page of the e-portal. The Bidders would be able to download these documents without registering on the platform.

1.3.1.2 Clarifications to Bidders' queries: Bidders would be able to send their queries to the designated email address (cairnoilbidding@mjunction.in) before registering on the portal. However, post registration on the portal, the Bidders would also be able to upload their queries on the portal. The Sellers would issue clarification to all the queries received and the e-auction agency will share the Seller's response to the respective Bidders via email. Additionally, the NIO capturing the URL of the e-portal shall be shared through email by auction agency and published on the website of Cairn Oil & Gas (<https://www.cairnindia.com/Pages/OpenEOI.aspx>).

1.3.1.3 Pre-bid meeting: Pre-bid meeting will also be on a date specified in Clause 1.3.4 of this RFP. The pre-bid meeting would be an interactive session and provide Bidders with an opportunity to seek further clarifications and understand the process better. The pre-bid meeting would be open to all the interested Bidders. The Bidders willing to participate in the pre-bid meeting would be required to nominate a maximum of two representatives from their organization to take part in the meeting. Bidders would be required to use their official email address to share the name, email address and phone number of the nominated person(s) to the designated email address (cairnoilbidding@mjunction.in).

1.3.1.4 Registration and DSC mapping: The portal will be available for registration from the date of publishing the RFP as specified in Clause 1.3.4 of this RFP. Every Bidder would be required to fill a small registration form and will have to enter his/her name, designation, contact number, organization name, Crude Oil consumption/processing facility name & address, and other required details. Then they will attach a valid Class III Digital Signature Certificate (DSC) issued in the name of authorized person of the e-Bidding organization. The DSC should be issued on the email address of the authorized person and same should be used for registering on the platform. Bidders who are already registered on the platform do not need to register again.

1.3.1.5 Eligibility Criteria: Each Bidder shall be required to meet the following basic eligibility criteria in order to participate in the e-Bidding process:

1.3.1.5.1 All the CPSE, Private and JV Refineries appearing in the latest Monthly Production Report published by MOPNG are to be considered as qualified Bidders and only those Refiners shall be invited for participation in the e-Bidding process. Copy of the latest MoPNG monthly report listing the CPSE, Private & JV refineries can be accessed at <https://mopng.gov.in/en/petroleumStatistics/monthlyProduction>

1.3.1.5.2 Bidders would be required to submit the documents detailed in Clause 1.3.1 of this RFP adhering to the instructions laid out in this RFP.

1.3.1.6 Document upload for Technical Evaluation: The Bidders are required to submit the documents as per list of documents specified below for technical evaluation. The documents would be required to be duly signed and uploaded on the portal before date specified in Clause 1.3.4 of this RFP. Each Bidder will be required to upload the following documents on the portal:

- i. PAN and VAT/CST/GST (as applicable) certificate
- ii. Certified copy of Power of Attorney / Board Resolution in the name of the authorized representative of the Bidder highlighting power for signing the Crude Oil sales agreement
- iii. Signed declaration Section C - Form C1 and C2.

1.3.1.7 Notification to eligible Bidders by the e-auction agency: After the evaluation of the documents, the e-auction agency shall, by email, inform all eligible Bidders of their advancement to next phase of the e-Bidding process with auction URL on the date specified in Clause 1.3.4 of this RFP. The unsuccessful Bidders would also be separately notified.

1.3.2. Phase 2 - Competitive e-Bidding

1.3.2.1 Mock run-on competitive e-Bidding: Prior to the e-Bidding date, the e-auction agency shall organize a mock run of e-Bidding process to help Bidders familiarize themselves with the features of the e-Portal. Such a mock run shall be held on a predetermined date as specified in Clause 1.3.4 of this RFP. The e-auction agency shall notify the requisite details for the mock run to relevant Bidders via email. Bidders can either complete the training modules uploaded on the portal or can opt for an offline training session.

1.3.2.2 Competitive e-Bidding: The e-Bidding will start at a date and time specified in Clause 1.3.4 of this RFP. The e-Bidding duration will be for **30 minutes** with details of dynamic e-Bidding as described in Clause 2.3.

1.3.3. After the end of the e-Bidding process, Crude Oil will be allocated to the successful Bidders (“Buyers”) based on the allocation criteria and method outlined in Clause 3.2. The Buyers will be accordingly notified over their registered email IDs. Subsequent to this, the Buyer shall:

- i. Execute COSA with the Sellers for the Crude Oil volumes, based on the duration and price allocated to the Buyer in the e-Bidding. (If any changes are made to the draft COSA during technical queries stage, a modified draft of COSA may be published on e-portal before the start of Phase 2. This final COSA published will be deemed agreed in its entirety by all Bidders and will be used for final signoffs).
- ii. Make necessary evacuation arrangements for the offtake of Crude Oil from the Delivery point before the laycan as indicated in the executed COSA.

1.3.4. The schedule for the e-Bidding process has been given below:

Sr. No.	Activity	Date
1.	Publishing NIO, RFP and COSA	23 July 2025
2.	Last date for submission of technical queries	28 July 2025
3.	Pre-Bid Meeting	29 July 2025
4.	Last date for submission of documents under pre-qualification process (Technical Bid Due Date)	30 July 2025
5.	Notification to technically qualified Bidders	31 July 2025
6.	e-Bidding training sessions	31 July 2025
7.	e-Bidding date	<p>Parcel 1: 01 August 2025, 11:00 AM Parcel 2: 01 August 2025, 12:00 PM</p> <p>The start of e-bidding for parcel 2 will be subject to the completion of e-bidding process for Parcel 1. The e-auction agency shall inform the Bidders of the exact start time for Parcel 2 via email.</p>
8.	Allocation results – Intimation to successful Bidders	01 August 2025
9.	Signing of Crude Oil Sales Agreement	By 08 August 2025

2. Bid Parameters and e-Bidding rounds

The section outlines the e-Bidding parameters and e-Bidding rounds that will be applicable for the e-Bidding of Parcel 1 and Parcel 2.

e-Bidding for Parcel 1 and Parcel 2 would be carried out in separate e-Bidding rounds.

To participate in the e-Bidding Process, each Bidder shall be required to quote valid bids against the two parameters specified below. At all times during the e-Bidding Process, such bid quoted must be in compliance with the criteria set forth in this section.

- i. **Price Bid:** Denoted as a variable 'P' as specified in Clause 2.1, that a Bidder would be required to quote in number.
- ii. **Volume:** Quantum of Crude Oil volume that a Bidder would be ready to offtake as described in Clause 2.2.

2.1. Price Bid

The section outlines the Price Bid and ticker size for Price Bid which will be applicable for the e-Bidding of Parcel 1 and Parcel 2.

Bidder shall be required to quote the variable denoted as 'P' (Price Bid) pursuant to the Crude Oil Price formula specified below.

"P" in % of Dated Brent shall be quoted by a Bidder which can be zero or positive number and up to two decimal places.

- i. **Price Bid:** Each Bidder shall be required to quote the Price Bid at the time of e-Bidding which will be zero or positive. Any negative bid shall not be accepted by the system.
- ii. **Ticker size for Price Bid:** Only upward increments of the Price Bid shall be allowed and it cannot be decreased. The minimum increment ticker size for the Price Bid shall be **0.10** and the Bidder can only increase its previous Price Bid in multiples of the ticker size defined.
- iii. **Crude Oil Price** shall be in USD/bbl rounded to 3 decimals calculated as:

$$\text{Dated Brent} + 1.0\% \text{ of Dated Brent} + P (\% \text{ of Dated Brent})$$

Where;

"P" shall be zero or positive number expressed as % of Dated Brent

The benchmark Crude Oil will be "Dated Brent"- Platts code: PCAAS00. The benchmark Crude Oil assessment shall be based on the monthly average of the daily mean values of the high & low assessments as published in "Platts Crude Oil Marketwire" in United States Dollar (US\$) per barrel during which the Crude Oil delivered by Sellers.

Prices calculation for Crude prices shall be rounded off to three decimal places at all stages till the determination of final price of Crude Oil. For avoidance of doubt, all the average prices as mentioned under this Annexure II, shall be taken on monthly basis.

- iv. Vedanta reserves the right to reject the bid / bids received against the e-Bidding or to cancel the e-Bidding without assigning any reason.

2.2. Volume

The section outlines the volume that will be applicable for the e-Bidding of Parcel 1 and Parcel 2.

Bidder shall be required to quote Volume bids that it would be ready to offtake. Such bids should be quoted in "**Number of Parcels**". At all times, a volume bid must comply with the following requirements:

- (i) **Total Volume put for e-Bidding:** A total volume of 01 (One) Parcel for each e-Bidding round, where 1 Parcel equals 210,000 barrels, would be made available for e-Bidding by the Sellers.
- (ii) **Minimum/Maximum Volume bid:** The volume that a Bidder can bid for is 1 (One) Parcel.

2.3. e-Bidding rounds and closure

The section outlines the details on the e-Bidding rounds and closure process that will be applicable for the e-Bidding Parcel 1 and Parcel 2.

The key features associated with the e-Bidding process are as follows:

- a) **e-Bidding Duration:** The e-Bidding process shall be for a period of **30 minutes** on the e-Bidding date specified in Clause 1.3.4 of this RFP.
- b) **Dynamic e-Bidding:** The entire e-Bidding process will be dynamic and will be subject to extensions as per Clause 2.3. (c) of this RFP.
- c) **Extension of e-Bidding Duration:** If a valid bid is received within the last 5 minutes before the close of the e-Bidding duration and such bid either alters the provisional allocation determined by the E-portal for any of the Bidder or increases the Price Bid pursuant to Clause 2.1 of this RFP, there would be an automatic 10-minute extension of the e-Bidding duration. The 10-minutes auto extension will start from the time of the first bid received within the last 5 minutes before the close of the e-Bidding period. There will be unlimited auto extensions. In case the e-Bidding does not get closed within 18:30 hours of a particular day then the e-Bidding will get automatically paused and the same will be resumed at 11:30 hours of the next business day. In such a scenario if any bid is received within the last 5 minutes before the 18:30 hours then the auto extension will flow to next business day and the Bidders will get full 10 minutes auto extension from 11:30 hours of the next business day.
- d) **e-Bidding Closure:** The e-Bidding Process ends if:
 - a. no valid bids are received within the **30 minutes** of the e-Bidding process; or
 - b. if the e-Bidding duration expires with no bid revision in the period specified in Clause 2.3 (c) of this RFP which alters the Provisional Quantity allocation.

3. Evaluation Process and Volume Allocation

3.1. Technical Evaluation Process

The e-auction agency electronically accesses the documents submitted by Bidders as specified in Clause 1.3.1 of this RFP. Each Bidder will be evaluated based on the following criteria:

- i. All the responses and declarations required for Technical Evaluation should be complete and should conform to the terms and conditions of the Crude Oil supply indicated in the RFP and COSA, duly supported with documents wherever required. In case of incomplete and non-conforming documents, Sellers reserve the right to disqualify such Bidder.

Further, it should be noted that:

- i. To facilitate its evaluation, the e-auction agency may, at its sole discretion, seek clarifications from any Bidder regarding the documents provided. Such clarification(s) shall be provided within the time specified by the e-auction agency. Any request for clarification(s) and all clarification(s) in response thereto shall be in writing. In case a Bidder does not provide the clarifications sought by the e-auction agency within the timeframes specified by the e-auction agency, its bid shall be deemed invalid and shall not be evaluated.
- ii. The e-auction agency reserves the right to reject any bid based on the evaluation of the documents. Subsequently, e-auction agency shall have the right not to entertain any request for alteration, modification or substitution of any one or all of the documents with respect to the technical evaluation, provided that e-auction agency may, at its sole discretion, allow a Bidder to rectify any infirmities or omissions if doing so does not constitute a material modification of the documents provided initially.

- iii. The e-auction agency reserves the right not to proceed with the technical evaluation at any time without notice or liability to any Bidder and to reject any or all technical bids received without assigning any reasons.
- iv. The Sellers reserves the right to seek additional documents in future which it may deem fit to ascertain Buyer's capability to offtake Crude Oil as per the terms of COSA.

3.2 Determination of Provisional Parcel and Final Parcel Allocation

The section outlines the provisional and final parcel allocation strategy that will be applicable for the e-Bidding of Aug'25 and Nov'25/Dec'25 cargoes.

During the e-Bidding process, as and when any new valid bid is received, the e-portal shall follow the below mentioned steps:

- a) **Step 1:** The Price Bid shall be arranged in descending order.
- b) **Step 2:** The Provisional Parcel shall be determined as follows:
 - i. The Provisional Parcel shall be determined for the highest Bidder (for Price Bid) for the quoted Parcel or the Parcel available for e-Bidding, whichever is lower, followed by the next highest Bidder (for Price Bid) for its quoted Parcel or remaining available Parcel, whichever is lower, and so on until the total available parcels are fully allocated.
 - ii. If there is a tie in the quoted premium, the e-portal shall arrange such tied bids in descending order based on the time at which quote is submitted by the Bidders. In such case, the provisional Parcel shall be determined for the bidder which quoted earlier amongst the tied bids as per its quoted Parcel or remaining Parcel, whichever is lower, followed by the next tied bid submitted at a later timestamp for its quoted Parcel of remaining Parcel, whichever is lower, and so on until the available parcels are fully allocated.
- c) **Step 3:** Steps 1 and 2 shall continue throughout the e-Bidding process and the Provisional Parcel shall continue to be determined by the e-portal dynamically, until the conditions for the closing of the e-Bidding Process as specified in Clause 2.3(e) are met.
- d) **Step 4:** Upon the closing of the e-Bidding process, the Provisional Parcel determined based on the last bids received shall be considered as the Final Parcel for each Bidder.

At the end of the e-Bidding process, the e-auction agency would notify all the successful Bidders regarding their respective allocated Parcel. The agency will share the list of successful Bidder and evaluation report with the Sellers basis which Sellers can proceed with the execution of COSA with successful Buyers.

4. General Guidelines

- i. Bidders are expected to thoroughly understand, evaluate and examine all instructions, forms, requirements, and terms and conditions of the COSA provided in this RFP. Each Bidder is required to submit its bid based on the terms and conditions of this RFP and the COSA, without any deviations or conditionality.
- ii. Failure to furnish any/all information/documents required under this RFP shall lead to disqualification of the Bidder.
- iii. Bidders are requested to submit all documents in the formats provided under Section C of this RFP. Bid documents that are not properly filled in, or are damaged, or have any page(s) missing or with incorrect, inaccurate details or generally not complying with the bid conditions shall be disqualified.
- iv. Each Bidder shall participate in the e-Bidding process at its own expense and none of the expenses incurred during the participation in e-Bidding can be claimed from the Sellers, regardless of the outcome of the e-Bidding.
- v. A bid, once submitted, shall be binding on the Bidder who has submitted such bid. Each Bidder undertakes to offtake the Crude Oil volume allocated (as per Clause 3.2 of this RFP) at the end of the e-Bidding, at the Crude Oil Price computed based on the bid submission as per Clause 2.1 of this RFP.
- vi. In addition to the Crude Oil Price, each Bidder acknowledges and agrees that it shall be liable to pay:
(a) all taxes, duties and levies on the purchase of Crude Oil as per the terms of COSA.
- vii. Each Bidder acknowledges and agrees that this Request for Proposal by the Sellers does not constitute any commitment to supply or sell Crude Oil. The obligation to supply or sell Crude Oil to a Buyer shall become effective only upon the execution of the COSA by all the parties.
- viii. A company which owns multiple Crude Oil consuming facilities can participate in the e-Bidding by a single registration for all facilities or individual registration for each facility as per Clause 1.3.1. of this RFP.
- ix. Any attempt by a Bidder to influence the e-Bidding process or other Bidders, bid evaluation or the allocation process shall immediately result in disqualification of its bid.
- x. The outcome of e-Bidding and the allocations made thereafter, based on the criteria and process indicated in Clause 3 of this RFP, shall be final and binding on all Bidders.
- xi. In case of any conflict between the provisions of this RFP and the COSA, the provisions of the COSA shall prevail.
- xii. All the notices, future amendments, if any, to this RFP and the COSA during the e-Bidding process shall be published on the e-portal <https://eps.buyjunction.in/gasbidding/>
- xiii. All the documents to be submitted online or in hard copy through the course of the e-Bidding process shall be duly signed by its Authorized Representative on all pages.
- xiv. After the registration, a unique login ID will be created for each bidding entity. It shall be the responsibility of every Bidder to ensure that it bids only through one login ID.

- xv. This RFP and any subsequent bidding contract shall be governed by the laws of India and the courts of New Delhi shall have exclusive jurisdiction. Any dispute, controversy, difference or claim arising out of or relating to this RFP and subsequent binding contract post acceptance of bid or the breach, termination or validity scope thereof, whether in contract, tort, statutory or otherwise ("Dispute") shall at the first instance be mutually settled between the Parties within a period of 45 (forty-five) days after giving notice by one Party to the other Party that such Dispute has arisen. In the event of failure of a settlement of any such Dispute, the Dispute shall be referred to and finally resolved by arbitration under the Arbitration and Conciliation Act, 1996 (the "Act") in force at the time such arbitration is commenced. Notwithstanding the provisions of the Act, the procedure for appointment of arbitrator shall be as follows:
- a. If a Dispute is to be settled by arbitration, then an arbitral tribunal (the "**Tribunal**") shall be established in accordance with the provisions of this clause. The number of arbitrators shall be 3 (three). Each Party shall nominate an arbitrator within 30 (thirty) days of the date of a request for arbitration, and the two nominated arbitrators shall within 30 (thirty) days of the date of the nomination of the second arbitrator jointly nominate a third arbitrator to act as Presiding Arbitrator of the Tribunal.
 - b. If an arbitrator is not nominated within the time limits set out hereunder, then either Party may seek that such an arbitrator appointed in accordance with the provisions of the Act.
 - c. The seat of the arbitration shall be at New Delhi.
- xvi. Bidders are advised to ensure that the computer system (configured with minimum information technology requirements as per Section B of this RFP), internet availability and connectivity, power source, DSC, internal support personnel, etc. are available at their end along with necessary back-up options to deal with any contingencies which may arise during the e-Bidding. Any disruptions at Bidder's end shall be the sole responsibility of the Bidder. Sellers or e-Bidding agency shall not be responsible, in any manner whatsoever, for the same.
- xvii. Each Successful Bidder (Buyer) undertakes to countersign and execute the COSA with the Sellers for the COSA quantity determined at the end of the e-Bidding (Clause 3.2 of this RFP), at the Crude Oil Sales Price determined based on the terminology used pursuant to Clause 2.1 of this RFP.
- xviii. Each Successful Bidder (Buyer) undertakes to lift COSA quantity determined at the end of the e-Bidding (Clause 3.2 of this RFP), at the Crude Oil Sales Price determined based on its Bid against Price basis pursuant to Clause 2.1 of this RFP.
- xix. Notwithstanding anything this is to specifically mention that RFP, Bidder's offer and Vedanta's acceptance shall form a binding contract based on the terms of the acknowledged draft agreement till the execution of the COSA.
- xx. Rights of Sellers:**
- a) The Sellers reserve the right to withhold or withdraw the e-Bidding process at any stage or cancel or modify the process or change / modify / amend any or all provisions of this RFP, at any time, without assigning any reason whatsoever by notice to all Bidders.
 - b) The Sellers have sole discretion and reserve the right, without any obligation or liability, to accept or reject any or all of the bids at any stage of the e-Bidding process.

- c) The Sellers have sole discretion and reserve the right, without any obligation or liability, to stop, withhold or cancel the e-Bidding process, in case if any Bidders is facing technical challenge in participating in the e-Bidding process.
- d) The Sellers, at their own discretion, can seek additional documents from Bidders that they may deem required to ascertain the capability of Bidders to offtake Crude Oil as per the terms of COSA.

Section B – E Portal and Information Technology Requirements

5. IT Requirement

- 5.1. Bidder should have a laptop or desktop with decent internet connection (10mbps and above).
- 5.2. E-Portal shall be best viewed in Internet Explorer 9.0. If you are using Internet Explorer 10 or above, then enable compatibility view available under Tools menu
- 5.3. Due to security vulnerabilities, all users are requested to configure the following changes in Browser (Internet Explorer) & Java console.
 - (a) Configuration of TLS 1.2 in Internet Explorer.
 - (b) Installation of Java Runtime Environment 1.8 latest update.
 - (c) Configuration of TLS 1.2 in Java Control Panel

You may please refer the 'Browser Setup' tab for details.

Feel free to send us an email (cairnoilbidding@mjunction.in) or call helpdesk (mentioned in the portal) if you face any difficulties in registration and setting up DSC.

6. Bidder's Registration

Registration manual is available on the e-portal (<https://eps.buyjunction.in/gasbidding/>) for submission of all technical documents.

Steps for the bidder would be:

1. Purchase a class III DSC
2. Register in the portal and map your DSC
3. System will generate user ID and password and send via email to the registered email ID of the Bidder
4. Feel free to send us email (cairnoilbidding@mjunction.in) or call helpdesk (mentioned in the portal) if you face any difficulties in setup DSC and registration.

Registration and mapping before the competitive e-Bidding shall be carried out for the qualified Bidders post technical evaluation.

7. e-Bidding Support

A Bidder who requires any clarifications pertaining to the e-Bidding process in general or any technical support during e-Bidding process may seek the required assistance at the following contact details:

Query Type	Contact Details
General clarification regarding e-Bidding process Email: cairnoilbidding@mjunction.in	Helpdesk no's : 033-6601-1717 / 033-6603-1747 In case of escalation: Level 1: Rinku Ghosh - 85840 08162 Level 2: Sourav Dey - +91 9163348121
Technical support Email: cairnoilbidding@mjunction.in	Helpdesk nos: 1. Souvik Ghosh – 91633 48134 2. Srimoyee Dutta - +91 91471 79291 3. Soumita Karmakar- +91 85840 08139 4. Aatifa Baksh – +91 9147380819

Annexure – I**Tentative Laycan Schedule**

Tentative schedule of the laycans for Parcel 1 and Parcel 2.

Sr. No.	Parcel	Month	Tentative laycan Dates
1	Parcel 1	Aug'25	24 th – 28 th August
2	Parcel 2	Nov'25 or,	16 th – 22 nd November
		Dec'25	25 th – 31 st December

For cargo allocation in any month the allocation methodology would be as under:

1. The Highest Price bidder would have the first preference to select the preferred month's cargo.
2. In case of a tie in Price Bid, the bidder who has quoted earlier will win the cargo.

Annexure - II

Price of Crude Oil for supply

The price for the Crude Oil for Parcel 1 and Parcel 2 will be worked out as follows:

- a) The benchmark Crude Oil will be “Dated Brent” - ‘Platts Code: PCAAS00’. The benchmark Crude Oil assessment shall be based on the average of the daily mean values of the high and low assessments as published in ‘Platts Crude Oil Marketwire’ in United States Dollar (US\$) per barrel during the period of supply.

Base Price: Dated Brent + 1.0% of Dated Brent + P

Prices calculation for Crude prices shall be rounded off to three decimal places at all stages till the determination of final price of Crude Oil.

For avoidance of doubt, the average prices as mentioned under this Annexure shall be taken on monthly basis.

Both provisional and final unit price shall be calculated to three (3) decimal places, and the following arithmetic rules shall be applied:

- 1) If the fourth decimal place is five (5) or greater than five (5), then the third decimal place shall be rounded up to the next digit.
 - 2) If the fourth decimal place is four (4) or less than (4), then the third decimal place will be unchanged.
- b) A quoted premium of [XX] % of Dated Brent would be added to the Base Price to arrive at Derived Cambay Crude Price.
- c) The net Crude Oil price arrived at as above clauses (a to b) shall be divided by $(1+(X/100))$. Where X = [applicable rate of CST against Form C on inter-state sales of Crude Oil, subject to a maximum of 2% CST rate against Form C]
- d) Custom Duty rate (*Duties of Custom including but not limited to Basic customs Duty (BCD), Additional Duty of customs - Countervailing duty (CVD), Social Welfare Surcharge, any other duty imposed as a duty of custom*) on Crude Oil subject to maximum rate as per above clause (c) shall be added to net Crude Oil price arrived at as above clauses (a to c). [Refer illustrative example in Annexure II]

The price as arrived in (d) above shall be increased by an amount which shall be equivalent to the rate of CST/VAT applicable on sales of Crude Oil.

Annexure III

Illustrative example for the calculation of Crude Oil supplied (Jun'25 prices taken as reference)

(a) Brent(\$/bbl) month average - as published by Platts	A	71.464
(b) 1% of Dated Brent	B	0.715
(c) Base Price (\$/bbl)	$C = A + B$	72.179
(b) Premium, X% of Dated Brent	D	0.361 <i>(Assuming 0.5%)</i>
(c) BS&W Discount, \$/bbl as applicable	E	0.0
(d) Derived Cambay Crude Price (\$/bbl)	$F = C + D - E$	72.540
(e) Price post adjustment for CST	$G = F / ((1 + (X/100)))$ where X= 2, currently	71.117
(f) Custom Duty (currently INR 2.2/MT) (Custom Duties/BPT Factor/Exchange Rate)	H	0.003
(g) Final Price (pre-CST)	$I = G + H$	71.120
(h) CST (2% against Form C)	J	1.422
(i) Final Price (post 2% CST)	$K = I + J$	72.543

CST/VAT as applicable would be levied on price arrived as per (i)

Note: Prices calculation for Crude prices shall be rounded off to three decimal places at all stages till the determination of final price of Crude Oil

Annexure - IV**CB Crude Oil – Quality Parameters**

Parameter	Method	Unit	Result
Density @15 Deg C	ASTM D4052	Kg/L	0.8052
Specific Gravity @60/60 Deg F	Calc.		0.8056
API Gravity @60 Deg F	Calc.		44.2
Sulphur Content	ASTM D 4294	% wt	0.03
Pour Point	ASTM D-97	Deg C	+9
Flash Point	ASTM D-93	Deg C	<10
Wax Content	UOP 46	% wt.	24.3
Kinematic Viscosity @ 40 Deg C @ 50 Deg C	ASTM D445	cST	2.47 1.23
Total Nitrogen	ASTM D5762	Ppm wt	170
Basic Nitrogen	UOP 269	% wt	0.009
Total Acid Number	ASTM D664	mg KOH/g	0.07
Carbon Residue	ASTM D4530	% wt.	0.63
UOP K Factor	UOP 375		12.3
SARA Analysis Saturates Aromatics Asphaltenes Polar (Resin)	ASTM D 2007	%wt.	69.9 19.4 0.1 4.9

Detailed Crude Oil Assay enclos

Section C: Bid Formats

FORM C1

Initial Declaration by the Bidder (Bidder details and Checklist for Bid Submission)

<On Bidder Company's Letterhead>

To,
Chief Marketing Officer
Vedanta Limited (Cairn Oil & Gas),
ASF Tower A, 362-363, Jwala Mill Rd,
Phase IV, Udyog Vihar,
Sector 18, Gurugram – 122016.

Subject: Initial Declaration for RFP No. RFP/CB/2025/2

Dear Sir,

We, (Customer to specify its exact legal name) having our registered office at do hereby express our interest to participate in the e-Bidding process for sale and purchase of Cambay (CB) Crude Oil from Suvali field (RFP No. RFP/CB/2025/2)

We, hereby, confirm that we seek to participate in this e-Bidding in the capacity of Crude Oil end user.

In line with the requirements of the documents under pre-qualification process, we hereby furnish the following documents:

Sl. No.	Bid documents check list	Confirmation (✓)
1.	PAN and VAT/CST/GST (as applicable) certificate	
2.	FORM C2	
3.	Power of Attorney / Board Resolution in the name of the authorized representative of the Bidder	

Further, we confirm the following:

Sl. No.	Particulars	Confirmation (✓)
1.	We hereby confirm that we have read, understood, and agree to all the terms and conditions of the RFP.	

2.	We hereby confirm that we have read, understood, and agree to all terms and conditions of the COSA	
3.	We hereby confirm that we have read, understood, and agree to all the amendments and clarifications issued to RFP and COSA.	
4.	We hereby confirm that we have read, understood, and agree to the entire e-Bidding process and General Guidelines	
5.	We hereby confirm that all the details provided by us in this form, all the declaration forms of this RFP and all the forms submitted online are true to the best of our knowledge. We understand that if any detail is found incorrect at a later stage, our bid may stand disqualified.	
6.	We hereby confirm that we are in compliance with all the requirements of this e-Bidding process including all the technical requirements.	

For, [.....]

Name of the Authorized Signatory:

Designation:

(Company Seal)

FORM C2

Format for Declaration for confirmation of final offtake of Crude Oil

<On Bidder Company's Letterhead>

To,
Chief Marketing Officer
Vedanta Limited (Cairn Oil & Gas),
ASF Tower A, 362-363, Jwala Mill Rd,
Phase IV, Udyog Vihar,
Sector 18, Gurugram – 122016.

Subject: Form C2 Declaration for RFP No. RFP/CB/2025/2

Dear Sir,

We, (Customer to specify its exact legal name)
having our registered office at do hereby confirm
the following:

1. Name & Location of the Crude Oil Consumption facility

[Details to be entered]

2. We shall start offtake of Crude Oil volume allocated as per the terms and condition set out in the RFP and
COSA

For, [.....]

Authorized Signatory

Name of the Authorized Signatory:

Designation:

(Company Seal)